

Robert L. McGee, Jr.
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January 14, 2013

Mr. John Slemkewicz
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Slemkewicz:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of November 2012.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive script.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

wb

enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 JAN 15 PM 5:52
DIVISION OF
ACCOUNTING & FINANCE

November 2012

Earnings Surveillance
Report
(Rate of Return)



GULF POWER COMPANY
Earnings Surveillance Report Summary
November, 2012

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	161,603,846	(71,176,153)	90,427,693	0	90,427,693
Average Rate Base	2,756,188,750	(1,064,983,683)	1,691,205,067	0	1,691,205,067
Average Rate of Return	5.86%		5.35%		5.35%
II. Year End Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	161,607,934	(71,609,249)	89,998,685	0	89,998,685
Year End Rate Base	2,854,946,374	(1,077,816,221)	1,777,130,154	0	1,777,130,154
Year End Rate of Return	5.66%		5.06%		5.06%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)

Low	5.72%
Midpoint	6.09%
High	6.47%

IV. Financial Integrity Indicators

A. Tie With AFUDC	4.31 x (System per Books Basis)
B. Tie Without AFUDC	4.18 x (System per Books Basis)
C. AFUDC To Net Income	5.96% (System per Books Basis)
D. Internally Generated Funds	78.21% (System per Books Basis)
E. LTD To Total Investor Funds	47.98% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	2.53% (FPSC Adjusted Basis)
G. Return on Common Equity	8.26% (FPSC Adjusted Basis)
H. Return on Common Equity	8.26% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title

Signature

Date

Richard J. McMillan
Forecasting, Budgeting & Corporate Performance Manager



1/14/13

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
November, 2012

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,019,132,294	1,365,509,050	2,653,623,244	14,449,383	224,820,954	0	2,892,893,581	198,538,750	3,091,432,331
JURISDICTIONAL PER BOOKS	3,560,994,826	1,234,228,947	2,326,765,879	13,968,262	215,160,492	0	2,555,894,633	200,294,117	2,756,188,750
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(941,232,592)	(86,660,848)	(854,571,744)		(4,476,394)		(859,048,138)	(8,850,928)	(867,899,066)
INT BEARING CWIP					(159,873,116)		(159,873,116)	0	(159,873,116)
ENERGY CONSERVATION CLAUSE	(10,410,436)	2,821,062	(13,231,498)		(0)		(13,231,498)	(2,250,826)	(15,482,324)
LOANS TO EMPLOYEES / RETIREES								(39,343)	(39,343)
INTEREST AND DIVIDENDS RECEIVABLE								(40,540)	(40,540)
FUNDED PROP RES, N. ESCAMBIA & OTHER INV				(8,714,671)			(8,714,671)	(9,248,332)	(17,963,003)
FUEL RELATED DEFERRED DEBITS								(2,159,094)	(2,159,094)
FLAME RESISTANT CLOTHING								0	0
ACCRUED PROVISION FOR REFUND								1,028,626	1,028,626
UNAMORTIZED RATE CASE EXPENSES								(2,555,823)	(2,555,823)
SALE OF RAILCARS								0	0
TOTAL FPSC ADJUSTMENTS	(951,643,028)	(83,839,786)	(867,803,242)	(8,714,671)	(164,349,510)	0	(1,040,867,423)	(24,116,260)	(1,064,983,683)
FPSC ADJUSTED	2,609,351,798	1,150,389,161	1,458,962,637	5,253,591	50,810,982	0	1,515,027,210	176,177,857	1,691,205,067
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,609,351,798	1,150,389,161	1,458,962,637	5,253,591	50,810,982	0	1,515,027,210	176,177,857	1,691,205,067

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
November, 2012

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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME	
SYSTEM PER BOOKS	1,439,268,113	618,978,273	316,605,357	141,181,496	97,552,200	(98,097,247)	176,484,815	(1,352,067)	0	1,251,352,827	187,915,286	(a)
JURISDICTIONAL PER BOOKS	1,212,186,180	468,042,301	303,561,197	130,508,114	95,789,229	(47,300,134)	109,304,335	(999,679)	0	1,058,905,363	153,280,816	(a)
LESS FPSC ADJUSTMENTS:												
ENVIRONMENTAL RECOVERY CLAUSE	(146,232,020)		(23,289,921)	(36,733,045)	(963,191)	(32,883,592)				(93,869,749)	(52,362,271)	
GROSS RECEIPTS TAX REVENUE	(28,538,977)					(11,008,911)				(11,008,911)	(17,530,066)	
MARKETING SUPPORT ACTIVITIES			(163,235)			62,968				(100,267)	100,267	
GAIN/LOSS ON DISPOSITION						69			(180)	(111)	111	
MGMT FINANCIAL PLANNING SERVICES			(171,008)			65,966				(105,042)	105,042	
DIRECTORS' & OFFICERS' INSURANCE			(41,458)			15,992				(25,466)	25,466	
FRANCHISE FEE REVENUES	(38,095,593)					(14,695,375)				(14,695,375)	(23,400,218)	
RETAIL FUEL REVENUES	(429,484,970)					(165,673,827)				(165,673,827)	(263,811,143)	
ECCR and PPCC REVENUES	(66,415,656)					(25,619,839)				(25,619,839)	(40,795,817)	
INT ON TAX ASSESSMENT						0				0	0	
ECON DEV EXPENSE TOTAL			(838,344)			323,391				(514,953)	514,953	
ECON DEV EXPENSE ALLOWED			796,427			(307,222)				489,205	(489,205)	
LIAISON EXPENSES			(481,806)		(21,838)	194,281				(309,363)	309,363	
CORP ADV & WHOLESALE EXPENSES		(66,126)	(4,393)			27,203				(43,316)	43,316	
INDUSTRY ASSOCIATION DUES			(241)			93				(148)	148	
RETAIL FUEL EXPENSES		(429,162,893)				165,549,586				(263,613,307)	263,613,307	
ECCR AND PPCC EXPENSES		(38,813,283)	(21,151,168)	(293,838)	(162,877)	23,307,464				(37,113,701)	37,113,701	
FRANCHISE FEE					(37,121,730)	14,319,707				(22,802,023)	22,802,023	
GRT, FPSC FEES ON CLAUSES & FEES					(1,344,606)	518,682				(825,924)	825,924	
GROSS RECEIPTS TAX ADJUST					(28,203,134)	10,879,359				(17,323,775)	17,323,775	
INTEREST SYNCHRONIZATION						7,241,798				7,241,798	(7,241,798)	
TOTAL FPSC ADJUSTMENTS	(708,767,216)	(468,042,301)	(45,345,147)	(37,026,883)	(67,817,375)	(27,682,207)	0	0	(180)	(645,914,093)	(62,853,123)	
FPSC ADJUSTED	503,418,963	0	258,216,050	93,481,231	27,971,854	(74,982,341)	109,304,335	(999,679)	(180)	412,991,270	90,427,693	
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS												
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0	
PRO FORMA ADJUSTED	503,418,963	0	258,216,050	93,481,231	27,971,854	(74,982,341)	109,304,335	(999,679)	(180)	412,991,270	90,427,693	
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				8,553,648	AND THE JURISDICTIONAL NOI BY	8,323,030						
CURRENT MO. SYSTEM PER BOOKS	109,776,026	46,281,473	25,904,288	12,215,840	5,888,345	(10,995,801)	16,673,723	(112,699)	0	95,855,168	13,920,858	
CURRENT MO. JURIS PER BOOKS	89,854,428	34,139,802	23,581,414	11,313,603	5,915,376	(3,350,418)	7,471,367	(83,342)	0	78,987,802	10,866,626	

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
November, 2012

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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(38,095,593)	(14,695,375)
INVESTMENT	(368,636,515)	IIC FUEL REVENUES	(113,488,728)	(43,778,277)
ACCUMULATED DEPRECIATION	113,045,634	FUEL REVENUES	(462,972,337)	(178,591,579)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(495,081)	(190,977)
INVESTMENT	(10,410,436)	ECCR, PPCC, AND ECRC REVENUES	(212,926,182)	(82,136,275)
ACCUMULATED DEPRECIATION	(2,821,062)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(28,538,977)	(11,008,911)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	32,544	12,554
INVESTMENT	(970,784,898)	CORP ADVERTISING & WHOLESALE EXPENSES	(72,856)	28,104
ACCUMULATED DEPRECIATION	89,405,506	INDUSTRY ASSOCIATION DUES	(246)	95
PHFU - NORTH ESCAMBIA	(9,014,838)	FUEL AND PPCC EXPENSES	(618,945,730)	238,758,315
INTEREST BEARING CWIP	(164,302,946)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(184)	71
SCHERER CWIP	(3,682,316)	ECON DEVELOP EXPENSE- TOTAL	(838,344)	323,391
ECRC CWIP	(4,616,816)	ECON DEV EXPENSE - ALLOWED	796,427	(307,222)
ECCR CWIP	(0)	INTEREST ON TAX ADJUSTMENT	0	0
FAS 143 NET PLANT	(14,644,787)	CONSERVATION EXPENSES - O & M	(21,151,168)	8,159,063
		CONSERVATION EXPENSES - OTHER TAXES	(49,104)	18,942
WORKING CAPITAL:		MARKETING SUPPORT ACTIVITIES	(163,235)	62,968
ECRC WORKING CAPITAL	(9,126,936)	MGMT FINANCIAL PLANNING SERVICES	(174,753)	67,411
LOANS TO EMPLOYEES AND RETIREES	(41,229)	DIRECTORS' & OFFICERS' INSURANCE	(42,366)	16,343
UNREALIZED LOSS ON FWD CONTRACT	0	FRANCHISE FEE	(37,121,730)	14,319,707
CONSERVATION/AEM INVENTORY	(2,250,826)	GROSS RECEIPTS TAX EXPENSE	(28,203,134)	10,879,359
INTEREST & DIVIDENDS RECEIVABLE	(42,483)	LIAISON EXPENSE	(514,736)	198,559
PLANT SCHERER	(11,384,694)	ECRC/ECCR EXPENSES	(63,226,134)	24,389,481
TEMPORARY CASH INVESTMENTS	(98,616)	COMPETITIVE SALES EXPENSES	0	0
FUNDED PROPERTY INSURANCE RESERVE	0	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,344,605)	518,681
NORTH ESCAMBIA SITE	(9,592,856)	INTEREST SYNCHRONIZATION	7,534,270	7,534,270
UNAMORTIZED RATE CASE EXPENSES	(2,678,287)			
FUEL RELATED DEFERRED DEBITS	(2,159,094)			
FLAME RESISTANT CLOTHING	0			
ACCUM. PROV. FOR RATE REFUNDS	1,077,913			
FAS 143 WORKING CAPITAL	19,699,498			
FAS 158 REGULATORY ASSETS	(114,592,063)			
FAS 158 REGULATORY LIABILITIES	114,592,063			
PPA REGULATORY ASSETS	(119,042,815)			
PPA REGULATORY LIABILITIES	119,042,815			
FAS 133 REGULATORY ASSETS	(41,649,914)			
FAS 133 REGULATORY LIABILITIES	41,649,914			

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
November, 2012

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,185,377,941	1,400,682,907	2,784,695,034	18,455,978	186,637,220	0	2,989,788,232	198,538,750	3,188,326,982
JURISDICTIONAL PER BOOKS	3,721,724,411	1,264,996,412	2,456,727,999	17,841,451	179,373,214	0	2,653,942,664	201,003,711	2,854,946,374
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE INT BEARING CWIP	(1,013,258,336)	(101,313,216)	(911,945,120)		(1,179,877)		(913,124,997)	(8,850,928)	(921,975,925)
ENERGY CONSERVATION CLAUSE					(113,505,663)		(113,505,663)	0	(113,505,663)
LOANS TO EMPLOYEES AND RETIREES	(10,537,273)	3,944,169	(14,481,442)				(14,481,442)	(2,250,826)	(16,732,268)
INTEREST AND DIVIDENDS RECEIVABLE								(39,343)	(39,343)
NOTES RECEIVABLE								(40,540)	(40,540)
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER INV.				(12,587,859)			(12,587,859)	0	0
FUEL RELATED DEFERRED DEBITS								(9,248,332)	(21,836,191)
FLAME RESISTANT CLOTHING								(2,159,094)	(2,159,094)
ACCRUED PROVISION FOR REFUND								0	0
UNAMORTIZED RATE CASE EXPENSES								1,028,626	1,028,626
SALE OF RAILCARS								(2,555,823)	(2,555,823)
								0	0
TOTAL FPSC ADJUSTMENTS	(1,023,795,609)	(97,369,047)	(926,426,562)	(12,587,859)	(114,685,540)	0	(1,053,699,961)	(24,116,260)	(1,077,816,221)
FPSC ADJUSTED	2,697,928,802	1,167,627,365	1,530,301,437	5,253,592	64,687,674	0	1,600,242,703	176,887,451	1,777,130,154
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,697,928,802	1,167,627,365	1,530,301,437	5,253,592	64,687,674	0	1,600,242,703	176,887,451	1,777,130,154

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
November, 2012

SCHEDULE 3
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,439,268,113	618,978,273	316,605,357	141,181,496	97,552,200	(98,097,247)	176,484,815	(1,352,067)	0	1,251,352,827	187,915,286 (a)
JURISDICTIONAL PER BOOKS	1,212,186,180	468,042,301	303,561,197	130,508,114	95,789,229	(47,287,722)	109,287,835	(999,679)	0	1,058,901,275	153,284,904 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(146,232,020)		(23,289,921)	(36,733,045)	(963,191)	(32,883,592)				(93,869,749)	(52,362,271)
GROSS RECEIPTS TAX REVENUE	(28,538,977)					(11,008,911)				(11,008,911)	(17,530,066)
MARKETING SUPPORT ACTIVITIES			(163,235)			62,968				(100,267)	100,267
GAIN/LOSS ON DISPOSITION						69			(180)	(111)	111
MGMT FINANCIAL PLANNING SERVICES			(171,008)			65,966				(105,042)	105,042
DIRECTORS' & OFFICERS' INSURANCE			(41,458)			15,992				(25,466)	25,466
FRANCHISE FEE REVENUES	(38,095,593)					(14,695,375)				(14,695,375)	(23,400,218)
RETAIL FUEL REVENUES	(429,484,970)					(165,673,827)				(165,673,827)	(263,811,143)
ECCR & PPCC REVENUES	(66,415,656)					(25,619,839)				(25,619,839)	(40,795,817)
INT ON TAX ASSESSMENT						0				0	0
ECON DEV EXPENSE TOTAL			(838,344)			323,391				(514,953)	514,953
ECON DEV EXPENSE ALLOWED			796,427			(307,222)				489,205	(489,205)
LIAISON EXPENSES			(481,806)		(21,838)	194,281				(309,363)	309,363
CORP ADV & WHOLESALE EXPENSES		(66,126)	(4,393)			27,203				(43,316)	43,316
INDUSTRY ASSOCIATION DUES			(241)			93				(148)	148
RETAIL FUEL EXPENSES		(429,162,893)				165,549,586				(263,613,307)	263,613,307
ECCR AND PPCC EXPENSES		(38,813,283)	(21,151,168)	(293,838)	(162,877)	23,307,464				(37,113,701)	37,113,701
FRANCHISE FEE					(37,121,730)	14,319,707				(22,802,023)	22,802,023
GRT, FPSC FEES ON CLAUSES & FEES					(1,344,606)	518,682				(825,924)	825,924
GROSS RECEIPTS TAX ADJUST					(28,203,134)	10,879,359				(17,323,775)	17,323,775
INTEREST SYNCHRONIZATION						7,674,894				7,674,894	(7,674,894)
TOTAL FPSC ADJUSTMENTS	(708,767,216)	(468,042,301)	(45,345,147)	(37,026,883)	(67,817,375)	(27,249,111)	0	0	(180)	(645,480,997)	(63,286,219)
FPSC ADJUSTED	503,418,963	0	258,216,050	93,481,231	27,971,854	(74,536,833)	109,287,835	(999,679)	(180)	413,420,278	89,998,685
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	503,418,963	0	258,216,050	93,481,231	27,971,854	(74,536,833)	109,287,835	(999,679)	(180)	413,420,278	89,998,685

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 8,553,648 AND THE JURISDICTIONAL NOI BY 8,323,030

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
November, 2012

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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(38,095,593)	(14,695,375)
INVESTMENT	(369,941,823)	IIC FUEL REVENUES	(113,488,728)	(43,778,277)
ACCUMULATED DEPRECIATION	116,555,894	FUEL REVENUES	(462,972,337)	(178,591,579)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(495,081)	(190,977)
INVESTMENT	(10,537,273)	ECCR, PPCC, AND ECRC REVENUES	(212,926,182)	(82,136,275)
ACCUMULATED DEPRECIATION	(3,944,169)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(28,538,977)	(11,008,911)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	32,544	12,554
INVESTMENT	(1,045,099,257)	CORP ADVERTISING & WHOLESAL EXPENSES	(72,856)	28,104
ACCUMULATED DEPRECIATION	104,519,254	INDUSTRY ASSOCIATION DUES	(246)	95
PHFU - NORTH ESCAMBIA	(13,021,433)	FUEL AND PPCC EXPENSES	(618,945,730)	238,758,315
INTEREST BEARING CWIP	(116,650,724)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(184)	71
SCHERER CWIP	(2,289,678)	ECON DEVELOP EXPENSE- TOTAL	(838,344)	323,391
ECRC CWIP	(1,216,747)	ECON DEV EXPENSE - ALLOWED	796,427	(307,222)
ECCR CWIP	(0)	INTEREST ON TAX ADJUSTMENT	0	0
FAS 143 NET PLANT	(14,607,844)	CONSERVATION EXPENSES - O & M	(21,151,168)	8,159,063
		CONSERVATION EXPENSES - OTHER TAXES	(49,104)	18,942
		MARKETING SUPPORT ACTIVITIES	(163,235)	62,968
WORKING CAPITAL:		MGMT FINANCIAL PLANNING SERVICES	(174,753)	67,411
ECRC WORKING CAPITAL	(9,126,936)	DIRECTORS' & OFFICERS' INSURANCE	(42,366)	16,343
LOANS TO EMPLOYEES AND RETIREES	(41,229)	FRANCHISE FEE	(37,121,730)	14,319,707
UNREALIZED LOSS ON FWD CONTRACT	0	GROSS RECEIPTS TAX EXPENSE	(28,203,134)	10,879,359
CONSERVATION/AEM INVENTORY	(2,250,826)	LIAISON EXPENSE	(514,736)	198,559
INTEREST & DIVIDENDS RECEIVABLE	(42,483)	ECRC/ECCR EXPENSES	(63,226,134)	24,389,481
PLANT SCHERER	(11,048,346)	COMPETITIVE SALES EXPENSES	0	0
TEMPORARY CASH INVESTMENTS	(98,616)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,344,605)	518,681
FUNDED PROPERTY INSURANCE RESERVE	0	INTEREST SYNCHRONIZATION	8,063,419	8,063,419
NORTH ESCAMBIA SITE	(9,592,856)			
UNAMORTIZED RATE CASE EXPENSES	(2,678,287)			
FUEL RELATED DEFERRED DEBITS	(2,159,094)			
FLAME RESISTANT CLOTHING	0			
ACCUM. PROV. FOR RATE REFUNDS	1,077,913			
FAS 143 WORKING CAPITAL	19,699,498			
FAS 158 REGULATORY ASSETS	(114,592,063)			
FAS 158 REGULATORY LIABILITIES	114,592,063			
PPA REGULATORY ASSETS	(119,042,815)			
PPA REGULATORY LIABILITIES	119,042,815			
FAS 133 REGULATORY ASSETS	(41,649,914)			
FAS 133 REGULATORY LIABILITIES	41,649,914			

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
November, 2012

SCHEDULE 4

AVERAGE	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,221,530,293	1,086,472,615	(419,810,003)	0	666,662,612	39.42	4.98	1.96	4.98	1.96	4.98	1.96
SHORT TERM DEBT	66,734,265	57,208,569	(22,105,232)	0	35,103,337	2.08	0.39	0.01	0.39	0.01	0.39	0.01
PREFERRED STOCK	97,998,345	87,158,851	(33,677,938)	0	53,480,913	3.16	6.33	0.20	6.33	0.20	6.33	0.20
CUSTOMER DEPOSITS	35,903,404	35,879,759	(13,863,839)	0	22,015,920	1.30	5.09	0.07	5.09	0.07	5.09	0.07
COMMON EQUITY	1,155,451,469	1,033,655,025	(399,401,433)	0	634,253,592	37.50	9.25	3.47	10.25	3.84	11.25	4.22
DEFERRED INCOME TAXES	540,894,844	486,773,939	(188,088,099)	0	298,685,840	17.66						
FASB 109 DEFERRED TAXES	(39,978,395)	(35,978,232)	13,901,889	0	(22,076,343)	(1.31)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	6,196,872	5,018,224	(1,939,028)	0	3,079,196	0.18	7.03	0.01	7.50	0.01	7.97	0.01
TOTAL	3,084,731,097	2,756,188,750	(1,064,983,683)	0	1,691,205,067	100.00 %		5.72 %		6.09 %		6.47 %

YEAR-END	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,231,402,355	1,093,109,837	(412,677,283)	0	680,432,554	38.29	4.81	1.84	4.81	1.84	4.81	1.84
SHORT TERM DEBT	45,726,913	38,494,850	(14,532,803)	0	23,962,047	1.35	0.42	0.01	0.42	0.01	0.42	0.01
PREFERRED STOCK	97,998,345	86,992,650	(32,841,979)	0	54,150,671	3.05	6.33	0.19	6.33	0.19	6.33	0.19
CUSTOMER DEPOSITS	35,735,056	35,467,722	(13,389,984)	0	22,077,738	1.24	2.47	0.03	2.47	0.03	2.47	0.03
COMMON EQUITY	1,176,368,988	1,058,252,040	(399,517,562)	0	658,734,478	37.07	9.25	3.43	10.25	3.80	11.25	4.17
DEFERRED INCOME TAXES	642,085,766	576,393,536	(217,603,493)	0	358,790,043	20.18						
FASB 109 DEFERRED TAXES	(42,612,407)	(38,252,704)	14,441,387	0	(23,811,317)	(1.34)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	5,520,393	4,488,444	(1,694,504)	0	2,793,940	0.16	6.97	0.01	7.44	0.01	7.91	0.01
TOTAL	3,192,225,410	2,854,946,374	(1,077,816,221)	0	1,777,130,154	100.00 %		5.51 %		5.88 %		6.25 %

GULF POWER COMPANY
Financial Integrity Indicators
November, 2012

A. Times Interest Earned with AFUDC

Earnings Before Interest	192,440,157
AFUDC - Debt	2,701,997
Income Taxes	76,634,759
	<hr/>
Total	271,776,913
Interest Charges (Before Deducting AFUDC - Debt)	62,992,241
	<hr/>
T.I.E. With AFUDC	4.31 x

B. Times Interest Earned without AFUDC

Earnings Before Interest	192,440,157
AFUDC - Other	(5,851,651)
Income Taxes	76,634,759
	<hr/>
Total	263,223,265
Interest Charges (Before Deducting AFUDC - Debt)	62,992,241
	<hr/>
T.I.E. Without AFUDC	4.18 x

C. Percent AFUDC To Net Income Available for Common Stockholders

AFUDC - Debt	2,701,997
X (1 - Income Tax Rate)	0.61425
	<hr/>
Subtotal	1,659,702
AFUDC - Other	5,851,651
	<hr/>
Total	7,511,353
	<hr/>
Net Income Available for Common Stockholders	125,947,413
Percent AFUDC to Available Net Income	5.96%

D. Percent Internally Generated Funds

Net Income	132,149,913
Preferred Dividends	(6,202,500)
Common Dividends	(115,800,000)
AFUDC (Debt & Other)	(8,553,648)
Depreciation & Amortization	149,623,149
Deferred Income Taxes	176,468,723
Investment Tax Credits	0
Other	(51,973,240)
	<hr/>
Total	275,712,397
	<hr/>
Construction Expenditures (Excluding AFUDC Other & Debt)	352,546,259
	<hr/>
Percent Internally Generated Funds	78.21%

E. Long Term Debt as Percent of Total Investor Capital
(See calculation in item F. below)

F. Short Term Debt as Percent of Total Investor Capital Reconciled Average Retail Amounts

Long Term Debt	666,662,612
Short Term Debt	35,103,337
Preferred Stock	53,480,913
Common Equity	634,253,592
	<hr/>
Total	1,389,500,454
	<hr/>
% Long Term Debt To Total	47.98%
	<hr/>
% Short Term Debt To Total	2.53%

G. FPSC Adjusted Average Jurisdictional Return On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.35%	5.35%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.96)	(1.96)
Short Term Debt	(0.01)	(0.01)
Preferred Stock	(0.20)	(0.20)
Customer Deposits	(0.07)	(0.07)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	(0.01)	(0.01)
	<hr/>	<hr/>
Subtotal	(2.25)	(2.25)
	<hr/>	<hr/>
Total	3.10	3.10
Divided by Common Equity Ratio	37.50	37.50
	<hr/>	<hr/>
Jurisdictional Return on Common Equity	8.26%	8.26%

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
November, 2012

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
December	2011	291,663
January	2012	291,667
February	2012	291,667
March	2012	291,667
April	2012	291,667
May	2012	291,667
June	2012	291,667
July	2012	291,667
August	2012	291,667
September	2012	291,667
October	2012	291,667
November	2012	291,667
12 - M-T-D		<u><u>3,500,000</u></u>